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pennsylvania
DEPARTMENT OF ENVIRONMENTAL PROTECTION

COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

MECHANICAL INTEGRITY ASSESSMENT REPORT – FORM C

MAILING ADDRESS:
PA DEP
Bureau of Oil & Gas Planning & Program Management
PO Box 8765
Harrisburg, PA 17105-8765

1. Well Operator/Owner (OGO Number)

2. U.S. Well No. (API No.)	3. Date[1]	4. Wellhead Pressure/Flow				5. Water Level or Other[2]		6. Open Flow (cfpd) or Shut-in Pressure on Production Annulus (psig)		7. Fluids Survey (Gas, Oil, or Brine)					8. Corrosion Problems (Y/N)	9. Comments
		a. Primary Production Pressure (psig)	b. Primary Production Vent Flow (cfpd)	c. Annular Production Pressure (psig)	d. Maximum Allowable Pressure Exceeded per 78.73(c) (Y/N/U)	a. Water Level or Other Measure-ment	b. Water Level or Other Unit	a. Open Flow or Shut-in Pressure Measure-ment	b. Open Flow or Shut-in Pressure Unit	a. Any Fluids Noted (Y/N)	b. Gas Outside Fresh Water Casing (coal, surface, or conductor casing) (cfpd)	c. Gas Outside Intermediate Casing (cfpd)	d. Surface Wellhead Equipment Gas Emissions (cfpd)	e. Any Liquids (Oil or Brine) to Surface or Outside Freshwater Casing (Y/N)		

[1] Dates only required for unconventional well inspections.
[2] Mud scale weight (ppg), average daily pumping time (hrs/day)/volume (bbls/day), or water quality measurement (mg/L TDS, mg/L Cl, or µS/cm) may serve as substitutes for water level (ft.).