COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

OIL AND GAS OPERATIONS WELL DEVELOPMENT IMPOUNDMENT TRANSFER FORM INSTRUCTIONS

(Unconventional Operations Only)

The following instructions are designed to assist the applicant in properly completing the *Oil and Gas Operations Well Development Impoundment Transfer*, *form* 8000-FM-OOGM0139U. This form is to be utilized by unconventional oil and gas operators for transferring registrations of existing well development impoundments for the storage of surface water, fresh groundwater, and other fluids approved by the Department of Environmental Protection (DEP).

Well development impoundments are:

a. Not regulated under 25 Pa. Code Chapter 105 (relating to Dam Safety and Waterway Management) as defined in Section 105.3.
b. A natural topographic depression, manmade excavation, or diked area formed primarily of earthen materials and lined with synthetic materials.
c. Designed to hold fluids; including surface water, fresh groundwater and other fluids approved by DEP. Other fluids may include mine influenced water or treated wastewater meeting the requirements in General Permit WMGR123.
d. Constructed for the purpose of servicing multiple well pad sites

A. TRANSFEROR IDENTIFICATION

Enter the information as required: name, address, telephone number, email, and DEP ID number or OGO number. The DEP ID number is the applicant's unique eFACTS identification number provided by DEP.

B. TRANSFEREE IDENTIFICATION

Enter the information as required: name, address, telephone number, email, and DEP ID number or OGO number. The DEP ID number is the applicant's unique eFACTS identification number provided by DEP.

C. WELL DEVELOPMENT IMPOUNDMENT IDENTIFICATION

Enter the impoundment name, date constructed, county, municipality, latitude, longitude and Erosion and sediment Control General Permit (ESCGP) number, if applicable.

Note: Provide the latitude and longitude in decimal degrees of the impoundment location. This must be North American Datum of 1983 (NAD 83) and must meet the current DEP policy regarding locational accuracy.

D. CERTIFICATION AND SIGNATURES

1. CURRENT OPERATOR (TRANSFEROR): The current operator requesting to transfer the well development impoundment responsibility to the transferee must print and sign their name in the appropriate boxes. The Transferor must submit ESCGP transfer application to the appropriate DEP Bureau of District Oil and Gas Operations office, if applicable. The well development impoundment transfer request will be processed after the confirmation of ESCGP transfer approval, if applicable.

2. SUCCESSOR OPERATOR (TRANSFEREE): Prior to signing, the Transferor must provide the long-term operation and maintenance plan for Post Construction Stormwater Management (PCSM) Best Management Practices (BMPs) to the Transferee for its review. After signing this certification, it becomes the Transferee's responsibility to ensure proper operation and maintenance of the well development impoundment and all PCSM BMPs on site. The operator who intends to receive responsibility for the well development impoundment from the transferor must print and sign their name in the appropriate boxes.

Submit this form and any additional necessary documents through DEPGreenPort located at www.depgreenport.state.pa.us/. Instructions on specific oil and gas electronic applications can be accessed at http://www.dep.pa.gov/OG-submit .