COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS MANAGEMENT

POST-DRILLING WELL SITE RESTORATION REPORT INSTRUCTIONS (Unconventional Operations Only)

The following instructions are designed to assist the applicant in properly completing the *Post-Drilling Well Site Restoration Report*, form 8000-FM-OOGM0152U. If the information requested involves more than the space allows, copy the appropriate page of the form and append additional required information. Pursuant to 25 Pa. Code section 78a.65(e) (relating to Site Restoration) operators must submit a well site restoration report within 60 days of restoration of the well site after drilling is completed.

Please provide to the best of your knowledge, complete and accurate information.

A. OPERATOR AND WELL INFORMATION

Enter the well operator name, DEP ID or OGO number of the well operator/permittee, address, telephone number, and contact name.

Provide the requested well information. If this report is being prepared for a single well pad, provide the well pad name and number; U.S. Well Number or API number; Erosion and Sediment Control General Permit (ESCGP) number, if applicable; and county and municipality of the well pad. If this report is being prepared for a well pad with multiple wells, provide only the US Well Number for the final well drilled or final well permit expired if wells were not drilled. Also, provide the date of drilling the final well or the final well permit expired.

B. LAND APPLICATION OF TOPHOLE WATER

Land application of tophole water must be performed in accordance with 25 Pa. Code section 78a.60 (relating to Discharge requirements).

Provide the date(s) when tophole water was applied to the land, the estimated volume discharged, and the pH and specific conductance readings of the tophole water.

C. OFFSITE WASTE DISPOSAL OR REUSE

Provide the date of the most recent waste report, including disposal of the free liquid fraction removed from waste disposed onsite that has been completed using the Oil and Gas Reporting Electronic (OGRE) system.

D. ONSITE DISPOSAL – UNCONTAMINATED DRILL CUTTINGS

If disposing of uncontaminated drill cuttings onsite in accordance with 25 Pa. Code section 78a.61 (relating to Disposal of Drill Cuttings), complete this section. If the operator is not disposing of uncontaminated drill cuttings, check the box labelled “N/A” and do not complete the remainder of this section.

Locate the approximate center of the disposal area by giving the course in degrees and the distance in feet from the wellhead and the latitude and longitude in decimal degrees.

Describe the types of materials that were disposed onsite. Check the box next to the onsite disposal methods used. If “other” is checked, briefly describe the method of disposal.

E. ONSITE DISPOSAL – CONTAMINATED DRILL CUTTINGS OR RESIDUAL WASTE – PITS

If disposing of contaminated drill cuttings and/or residual waste under 25 Pa. Code section 78a.61(c), and 78a.62, complete the information in this section regarding the Operator’s Residual Waste Permit for these activities. If the operator is not disposing of contaminated drill cuttings and/or residual waste, check the box labelled “N/A” and do not complete the remainder of this section.

F. ONSITE DISPOSAL – CONTAMINATED DRILL CUTTINGS OR RESIDUAL WASTE – LAND APPLICATION

If disposing of contaminated drill cuttings and/or residual waste under 25 Pa. Code section 78a.63, complete this section regarding the Operator’s Residual Waste Permit. If the operator is not disposing of drill cuttings and/or residual waste, check the box labelled “N/A” and do not complete the remainder of this section.

G. SITE RESTORATION

Check the first box to confirm that all post-drilling well site restoration activities have been completed in accordance with 25 Pa. Code §78a.65.

Check the second box to acknowledge the responsibility for long-term operation and maintenance of all PCSM BMPs on site as required by the Department approved PCSM plan.

If the entire site is not going to be permanently stabilized and PCSM BMPs installed (if required), attach a signed and notarized Post-Drilling Landowner Consent to not Restore the well site form. The operator remains responsible for long-term operation and maintenance of all PCSM BMPs at the site.

Enter the acres of the well site that, although restored, will not be immediately available for agricultural use, agricultural reserve, or forest reserve under The Pennsylvania Farmland and Forest Land Assessment Act of 1974 (72 P. S. § § 5490.1—5490.13) ("Clean and Green Act"). Include roadway, pad areas, and related compressor station areas.

Submit this form and any additional necessary documents through DEPGreenPort located at www.depgreenport.state.pa.us/. Instructions on specific oil and gas electronic applications can be accessed at http://www.dep.pa.gov/OG-2ubmit .